

AFRICA

- **PA Resources** completed the drilling of a horizontal production well, Didon-10, at the Didon field, offshore Tunisia. The well penetrated a 350-m long horizontal section of premium reservoir. PA Resources has a 100% working interest in the field.
- **Tullow** announced that the Kigogole-3 exploration well, located in the Butiaba region of Uganda Block 2, encountered more than 20 m of net oil pay in two separate zones. The well was drilled to a total depth of 575 m and was logged and sampled. Kasamene-type reservoir sands were encountered in the lower zone with more than 15 m of net oil pay. In a separate 5-m total net reservoir section above the 15-m main reservoir interval, thin-bedded oil-bearing sands were also encountered.
- **Petroceltic International** announced that Well INE-2, located in the Isarene Block in the Illizi basin of Algeria, was drilled to its target depth of 1020 m. Wireline-log information and drilling data have confirmed gas-bearing intervals in the objective Devonian F2 sands. The well has been suspended for testing.

ASIA

- **Murphy Oil** made two discoveries offshore Malaysia. The first discovery was made at the Siakap North prospect located in Block K, offshore Sabah, Malaysia. The Siakap North discovery is located 6 miles from the company's Kikeh field in 4,300 ft of water. The well encountered oil-bearing pay sands of a similar age and quality as Kikeh. The second discovery was at the East Patricia prospect located in Block SK 309, offshore Sarawak, Malaysia. The well found 230 ft of net natural gas pay and was drilled in 89 ft of water.

- **Pan Orient Energy** announced that testing of the NSE-11 well confirmed the discovery of commercial hydrocarbons in a previously untested volcanic reservoir approximately 20 m in thickness at 637 m true vertical depth. The well, located onshore Thailand, is currently pumping at a stabilized rate of 75 BOPD with approximately 200 B/D of water.
- **Premier** announced that it completed drillstem testing of the Ca Rong Do discovery well in Block 07/03, offshore Vietnam. The Ca Rong Do well was drilled to a total depth of 3810 m and intersected approximately 90 m net oil and gas pay within multiple stacked reservoir layers. Two of these reservoir zones have now been tested. The zones tested flowed oil at a combined rate of 3,265 BOPD and 8.1 MMscf/D of gas.
- **AWE** reported that the Tuong Vi-1 well offshore Vietnam was drilled to its total depth of 2762 m measured depth and wireline-logging operations are in progress. The well is located in the 06/94 Block in the Nam Con Son basin, approximately 400 km from the coastline of Vietnam. The primary target of the well was the oil potential of the Dua formation sandstones with secondary targets in the Nam Con Son Carbonate and Cau sandstones.

EUROPE

- **ATP** announced success from an exploratory well at its Wenlock field Block 49/12 North in the UK North Sea with the completion and testing of the W3z Bodbury prospect from a previously untested fault block. The well was completed in the Leman sandstone at a measured depth of 15,437 ft and flow tested at a stabilized rate of 59 MMscf/D. Located in 92 ft of water, the maximum tested rate of this 3,000 ft horizontal well was restricted by separator limitations.

- **Norske Shell** completed the drilling of wildcat Well 6603/12-1 in the northern Norwegian Sea. The well proved gas and was drilled in 1376 m of water. The well encountered a 16-m gas column in the Upper Cretaceous, in a reservoir of varying quality. Preliminary estimates indicate between 10 and 100 Bscm of recoverable gas. The well was drilled to a vertical depth of 3805 m below the sea surface, and was terminated in the Upper Cretaceous. The well will now be permanently plugged and abandoned.
- **Stratic** announced that operator **Nippon Oil E&P UK** started drilling operations on the 15/24a-J Bowmore appraisal well located in the UK Central North Sea. The well is targeting Upper Jurassic sandstones.

NORTH AMERICA

- **Yuma** announced results from testing the McIlhenny No. 1 ST2 well in their Cote de Mer Prospect in Vermilion Parish, Louisiana. **Energy XXI**, operator, drilled the well directionally to the measured depth of 23,300 ft and tested one of the pay zones encountered in the Lower Miocene Cris A sands. The first zone tested at a measured depth of 21,500 ft flowed at a stabilized rate of 15.8 MMcf/D. The well is shut in pending the installation of production facilities and flowlines.
- **Anadarko** announced a Miocene discovery at the Samurai prospect in the deepwater Gulf of Mexico in Green Canyon Block 432. The discovery well, located approximately 12 miles north of the Marco Polo platform, encountered more than 120 ft of net oil pay in several high-quality sands. The well is located in approximately 3,400 ft of water and was drilled to a depth of about 31,700 ft. Anadarko operates the block. Partners in the discovery include **Murphy Oil** and **Samson Offshore**. **JPT**

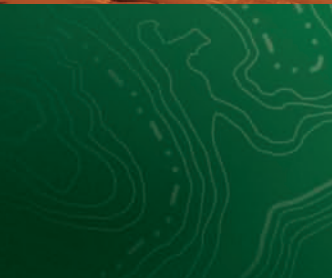


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