

MEETINGS

Save money by taking advantage of advance registration opportunities. Find complete listings of upcoming SPE conferences, workshops and forums at www.spe.org.

APPLIED TECHNOLOGY WORKSHOPS

4–7 March • Bandar Seri Begawan, Brunei • **Well and Reservoir Management—Best Practices for Increased Production and Reserves Addition**

10–11 March • Villahermosa, Mexico • **SPE/AMGE Geosciences for Reservoir Characterization and Performance Simulation**

10–13 March • Pau, France • **Managing Naphthenates and Soap Emulsions**

16–20 March • Langkawi, Malaysia • **Management of Technology**

18–19 March • Pittsburgh, Pennsylvania, USA • **Stimulating Shale Reservoirs**

23–26 March • Abu Dhabi, UAE • **Challenges in Delivering Capital Projects**

26–29 March • Bangkok, Thailand • **Young Professionals Workshop**

31 March–3 April • Scheveningen, Netherlands • **SPE/EAGE Joint Workshop: Tight Gas Reservoir Development—Challenges and Future Outlook**

6–9 April • Bali, Indonesia • **Water Management in the Oil Industry**

8–10 April • Mendoza, Argentina • **Artificial Lift Systems**

11–14 May • Alexandria, Egypt • **Wireline Formation Testing in Hostile Environments: H₂S, HPHT, CO₂ and Slim Holes**

12–13 May • San Antonio, Texas, USA • **SPE/AAPG LWD Sonic Joint Workshop**

19–22 May • Dubrovnik, Croatia • **Roadmap to Successful Storage of CO₂**

4–5 June • Port-of-Spain, Trinidad & Tobago • **Produced Water Handling and Disposal**

15–18 June • Hangzhou, China • **Tight Gas Development and Planning**

16–19 June • Stresa, Italy • **Subsea Processing Today and Tomorrow: Deployment Time!**

17–19 June • Vitoria, Brazil • **SPE/IBP Joint Workshop—Well Technologies for Enhancing the Productivity of Complex Offshore Reservoirs**

23–26 June • Bruges, Belgium • **Closed-Loop Reservoir Management**

CONFERENCES

4–6 March • Orlando, Florida, USA • **IADC/SPE Drilling Conference**

4–6 March • Mumbai, India • **Indian Oil and Gas Technical Conference and Exhibition**

12–14 March • Marrakech, Morocco • **North Africa Technical Conference and Exhibition**

30 March–2 April • Dubai, UAE • **2008 Middle East Colloquium on Petroleum Engineering**

31 March–2 April • Bakersfield, California, USA • **SPE/AAPG 2008 Western Regional Meeting**

1–2 April • The Woodlands, Texas, USA • **SPE/ICoTA Coiled Tubing and Well Intervention Conference and Exhibition**

CALL FOR PAPERS

2008 SPE Eastern Regional/AAPG Eastern Section Joint Meeting • Pittsburgh, Pennsylvania, USA
Deadline: 15 April

15–17 April • Nice, France • **SPE International Health, Safety and Environment Conference**

20–23 April • Tulsa, Oklahoma, USA • **SPE Symposium on Improved Oil Recovery**

21–23 April • Muscat, Oman • **SPE EOR Conference at Oil and Gas West Asia**

27–29 April • Houston, Texas, USA • **SPE Progressing Cavity Pumps Conference**

5–8 May • Houston, Texas, USA • **Offshore Technology Conference**

FORUM SERIES

11–16 May • Phuket, Thailand • **Deepwater—The Way Forward**

1–6 June • Colorado Springs, Colorado, USA • **Reservoir Geomechanics**

24–29 August • Kananaskis, Alberta, Canada • **R&D Meets Reality: E&P Project, Facilities, and Construction Technologies That Will Make a Difference**

24–29 August • Kananaskis, Alberta, Canada • **Steam Generation**

Resources

SI METRIC CONVERSION FACTORS

The list below includes SI Metric conversion factors for common engineering units. *The SI Metric System of Units and SPE Metric Standard*, the Society's official standard, is available from SPE Book Order Dept., P.O. Box 833836, Richardson, TX 75083-3836.

acre × 4.046 873	E+03 = m ²
acre × 4.046 873	E-01 = ha
acre-ft × 1.233 489	E+03 = m ³
ampere-hr × 3.6*	E+03 = C
Å × 1.0*	E-01 = nm
°API 141.5/(131.5+°API) = g/cm ³	
atm × 1.013 250*	E+05 = Pa
bar × 1.0*	E+05 = Pa
bbbl × 1.589 873	E-01 = m ³
Btu × 1.055 056	E+00 = kJ
Ci × 3.7*	E+10 = Bq
cp × 1.0*	E-03 = Pa·s
cycles/sec × 1.0*	E+00 = Hz
dyne × 1.0*	E-02 = mN
eV × 1.602 19	E-19 = J
ft × 3.048*	E-01 = m
ft ² × 9.290 304*	E-02 = m ²
ft ³ × 2.831 685	E-02 = m ³
°F (°F - 32)/1.8 = °C	
°F (°F + 459.67)/1.8 = K	
gal (U.S. liq) × 3.785 412	E-03 = m ³
hp × 7.460 43	E-01 = kW
hp-hr × 2.684 520	E+00 = MJ
in. × 2.54*	E+00 = cm
in. ² × 6.451 6*	E+00 = cm ²
in. ³ × 1.638 706	E+01 = cm ³
kip × 4.448 222	E+03 = N
knot × 5.144 444	E-01 = m/s
ksi × 6.894 757	E+03 = kPa
kW-hr × 3.6*	E+06 = J
lbf × 4.448 222	E+00 = N
lbm × 4.535 924	E-01 = kg
mL × 1.0*	E+00 = cm ³
mho × 1.0*	E+00 = S
mile × 1.609 344*	E+00 = km
oz (U.S. fl) × 2.957 353	E+01 = cm ³
psi × 6.894 757	E+00 = kPa
psi ² × 4.753 8	E+01 = kPa ²
sq mile × 2.589 988	E+00 = km ²
stokes × 1.0*	E-04 = m ² /s
ton × 9.071 847	E-01 = Mg
ton (metric) × 1.0*	E+00 = Mg
tonf × 8.896 444	E+03 = N
tonne × 1.0*	E+00 = Mg

*Conversion factor is exact.

These conversion factors are from *The SI Metric System of Units and SPE Metric Standard*, SPE, Richardson, Texas (1984).

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