

### AFRICA

- **StatoilHydro** and **Sonatrach** completed drilling and testing of exploration Well No. 4 in the Hassi Mouina license in the Sahara Desert in Algeria. The companies proved and tested gas in Lower Carboniferous and Upper Devonian sandstones. Further exploration drilling is needed to confirm the full potential. StatoilHydro (operator) holds a 75% interest in Hassi Mouina and Sonatrach holds 25%.
- **Madalena Ventures** started drilling the TT-2 exploratory well on the Sud Remada permit operated by **Storm Ventures International**. The TT-2 well is being drilled on a large Ordovician structure that has an areal extent of approximately 70 km<sup>2</sup>. New 2D-seismic data shot and interpreted in 2007 indicates that the TT-2 location should encounter the target Ordovician Bir Ben Tartar sandstones from 15 to 20 m higher than in the TT-1 well.
- The Banda northwest appraisal well located offshore Mauritania reached a total depth of 2703 m and a wireline logging program is now under way. Once wireline logging has been completed on the well, the Atwood Hunter will move to the Chinguetti field where it will carry out a program of planned well interventions and drill two new production wells. **Petronas**, operator, holds a 53.85% stake in the field while **Roc Oil** holds 3.69%, **Tullow Oil** holds 21.6%, **Mauritania Holdings** 11.63%, and **Premier Oil** holds 9.23%.

### ASIA

- **Reliance Industries** made a second gas discovery, Dhirubhai41, in Block KG-OSN-2003/1 in the Krishna basin. The potential commercial interest is being determined. The company holds a 90% interest in the block, while **Hardy Oil and Gas** holds 10%.
- The Arthit offshore natural gas field in the Gulf of Thailand started pro-

ducing natural gas at an initial rate of 80 MMcf/D. The flow rate rose to 130 MMcf/D. Operator **PTTEP** expects it to reach 200 MMcf/D. The Arthit project covers 3682 km<sup>2</sup> and is located in Navamindra petroleum area, 230 km offshore Songkhla, Thailand.

- **Cairn Energy** discovered gas at Meghnama and Hatiya in the Bay of Bengal offshore Bangladesh. The company informed the state-owned company **Petrobangla** that it discovered gas at the structures near the southeastern port city of Chittagong and has sought permission to conduct appraisal to find out the size of the discovery.

### AUSTRALIA

- **Apache** reported that the Julimar Southeast-1 discovery on Australia's northwest shelf logged 195 ft of net pay across five intervals of the Triassic Mungaroo sandstone. Apache has now drilled five gas discoveries on license WA-356-P, including Julimar-1, Julimar East-1, Brunello-1, and Brulimar-1. The latest discovery was drilled in 502 ft of water, 1.9 miles from Julimar-1, which logged 132 ft of net pay and test-flowed a combined 85 MMcf/D from two zones. Apache holds a 65% interest in the block and **Kufpec** holds 35% interest.
- **Woodside** reported that two appraisal wells, Xena-2 and Xena-3, confirmed both the nature of the reservoir and the presence of gas saturated sands in a previously unpenetrated fault block. The wells are located in permit WA-350-P offshore Australia approximately 190 km northwest of Karratha, near Woodside's Pluto field.

### EUROPE

- **Noil Energy** finished drilling wildcat Well 16/1-9. The well is located 20 km northeast of the 15/3-1 S Gudrun discovery in the North Sea. The well proved light oil with a small gas cap in Middle Jurassic

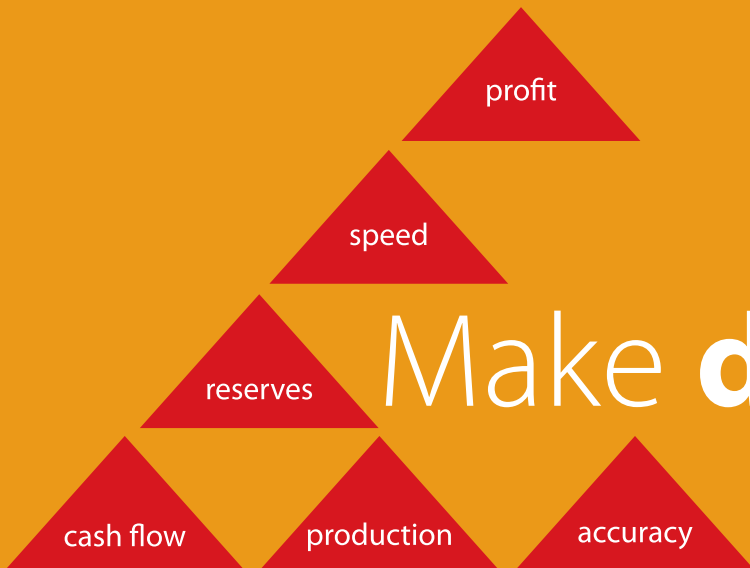
reservoir rocks. The well was drilled to a vertical depth of 2511 m below the sea surface, and was concluded in the Skagerrak formation in the Upper Triassic.

### NORTH AMERICA

- **BP** made an oil discovery at its Kodiak prospect in the deepwater Gulf of Mexico. The well, located in Mississippi Canyon Block 771 approximately 95 km southeast of the Louisiana coast, is in 1500 m of water. The Kodiak well was drilled to a total depth of approximately 9494 m and encountered 152 m of hydrocarbon-bearing sands in Middle and Lower Miocene reservoirs. The well was deviated with a horizontal step out of 2250 m. Further appraisal will be required to determine the size and commerciality of the discovery.

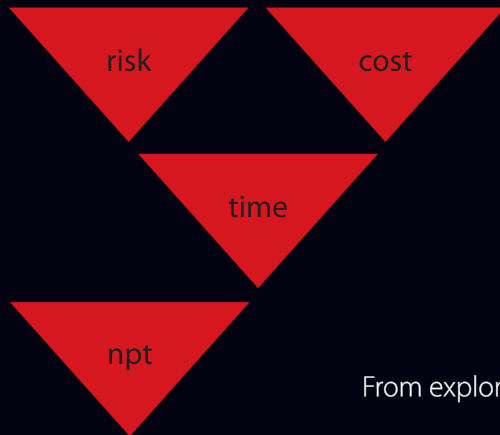
### SOUTH AMERICA

- **Teekay Petrojarl's** floating production storage and offloading unit (FPSO) Petrojarl Cidade De Rio Das Ostras achieved first oil from the Siri field in Brazil. Data collected during production will allow **Petrobras** engineers to optimize production techniques. The FPSO has a total crude oil storage capacity of approximately 214,000 bbl and is capable of producing 15,000 BOPD.
- **Maurel et Prom** completed two exploration wells in the Llanos region of Colombia that produced oil. The two wells, Ocelote-SW1 and the Ocelote-2, met an oil interval in the Carbonera formation, with Ocelote-SW1 showing an output of 1,278 BOPD and Ocelote-2 showing an output of 622 BOPD.
- **Petro-Tech Peruana** confirmed reserves of 1.13 billion bbl of high-quality oil off the coasts of the Peruvian provinces of Piura and Lambayaque. The San Miguel oil well has 323 million bbl of oil. The reserves are located in the Z-6 Allotment, 900 km northwest of the capital Lima, off the coast. **JPT**



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