

AFRICA

- **Tullow Oil** made an oil discovery at the Kigogole-1 exploration well in the Butiaba region in Block 2, Uganda. The well was drilled to a total depth of 616 m and encountered two oil zones with a net pay of 10 m. Logging, downhole pressure testing, and sampling confirmed the presence of moveable light sweet oil in reservoirs below 400 m.
- **ExxonMobil's** subsidiary, **Esso Exploration Angola** (Block 15), started production from the Saxi and Batuque fields as part of the development progression of the Kizomba C project. Combined with a third Kizomba C field, Mondo, the project is anticipated to reach a total production rate of 200,000 BOPD. The Kizomba C development is designed to produce a total of 600 million bbl of oil over the life of the three producing fields, which are located 145 km off the coast of Angola in water depths of nearly 800 m.
- **StatoilHydro** tested dry gas in well TNK-2 (Tinerkouk 2) in the Hassi Mouina license area in Algeria. The appraisal well was spudded and the hydrocarbons were encountered in formations of Lower Carboniferous Age. StatoilHydro has a 75% interest in Hassi Mouina and partner **Sonatrach** has a 25% interest.

ASIA

- **Salamander Energy** announced first production of crude oil from the Bualuang Oil field in Block B8/38, in the Gulf of Thailand. Salamander has a 60% operated interest in the Bualuang field and plans to test the remaining potential within Block B8/38.
- **Niko Resources** started production of hydrocarbons in its KG-D6 Block (KG-DWN-98/3) of Krishna Godavari basin offshore India with the production of crude oil. The field is initially producing 5,000 BOPD with target peak oil production at 40,000 BOPD.
- **Jura Energy** started drilling the Sadiq 2 well, located in Block 22 in

the Central Gas basin of Pakistan. The well has been designed as a development well to target the Sui Main limestone reservoir at a depth of 1104 m. Jura Energy holds a 10.5% participating interest in Block 22 through its subsidiary, **Pyramid Energy International**.

AUSTRALIA

- **Hess** discovered natural gas at the Nimblefoot-1 exploration well on Australia's northwest shelf. The well, drilled in 1115 m of water, encountered 28 m of net gas pay. Nimblefoot-1 is the third of four initial exploration wells being drilled on the WA-390-P permit by Hess in 2008. Hess holds a 100% interest in the WA-390-P permit.

EUROPE

- **DONG E&P Norge** made an oil discovery on the Ipswich prospect. Exploration well 1/3-11, drilled to 3232 m, and sidetrack 1/3-11 T2, drilled to 3465 m subsea, on the Ipswich prospect in the southern part of the Norwegian North Sea proved oil in rocks of Paleocene Age. The well, drilled in a water depth of 72 m, was not tested, but the discovery in the main well was further explored by the sidetrack well.
- **Eni** made a gas discovery in the Sicilian Strait, 20 km off the coast of Agrigento, through the Argo-2 well. The Argo-2 discovery is located in a water depth of approximately 500 m. Preliminary tests on the discovery have shown a production of 170,000 m³/d of gas. The potential of the Sicilian Strait deep offshore area is estimated at approximately 18 billion m³ of recoverable reserves.
- The floating production, storage, and offloading platform *Sevan Hummingbird* started oil production on **Venture's** Chestnut field, in the central UK North Sea. Venture, operator, holds a 69.875% working interest in Block 22/2a containing the Chestnut field. Chestnut has net recoverable reserves estimated at 6.8 million bbl of oil equivalent

and initial average net production rates are expected to be between 6,000 and 10,000 bbl of oil equivalent per day.

- **Total** announced the production of first gas from the K5F field, part of its gas development project in the K5a Block of the Dutch continental shelf, located approximately 115 km northwest of Den Helder on the Dutch coast. K5F will be the first project in the world to use all-electrically activated subsea equipment as opposed to hydraulically operated standard technology.

NORTH AMERICA

- **Southern Star Energy** announced the successful drill of the Cash Point 30-1 well, which reached a total depth of 9,500 ft. This well is located in the southern section of the company's Sentell field in Bossier Parish, Louisiana. Wireline logging and mud log indicates the Cash Point 30-1 well encountered 70–85 ft of net effective gas pay in the Cotton Valley formation.

SOUTH AMERICA

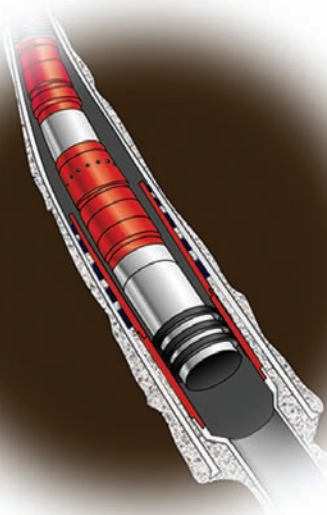
- **Petrobras** started production of the first oil in the presalt layer, in the Jubarte field, in the Campos basin, off the southern coast of Espirito Santo. With this production, Petrobras will obtain knowledge that will help it develop the presalt reserves located in Espirito Santo and in other places off the Brazilian coast. Production began with a long-duration test to observe how presalt oil behaves, both in the reservoir and in the platform's process plant. The test is expected to last 6 months to a year.
- **Anadarko Petroleum** announced a presalt discovery at the Wahoo prospect offshore Brazil in the Campos basin. The 1-APL-1-ESS well is located in Block BM-C-30 in approximately 4,650 ft of water in the Jubarte field. Preliminary results at Wahoo, based on wireline logs, indicate at least 195 ft of net pay. **JPT**



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