SPE Russian Petroleum Technology Conference

12–14 October 2020

Technopark Skolkovo
Moscow, Russia

go.spe.org/20rptc-cfp-en

Call for Papers
Submission Deadline: 9 March 2020
Welcome from the Programme Committee Co-Chairs

Dear Colleagues,

The programme committee invites you to share your expert technical knowledge at the 2020 SPE Russian Petroleum Technology Conference, one of the most respectable technical events in the oil and gas industry, taking place on 12-14 October 2020 in Moscow, Technopark Skolkovo.

Under the current conditions, the industry is facing a wide range of challenges including:

- Ensuring a stable growth of reserves by expanding of geological exploration activities
- Industry digitalization
- Innovative technologies implementation
- Development and use of new renewable energy sources and energy carriers
- Ensuring energy efficiency of production activities
- Environmental challenges

Participation in the SPE Russian Petroleum Technology Conference is an excellent opportunity to:

- Share your knowledge with your peers and experts across 20+ international countries in a non-commercial and non-competitive environment
- Learn about the new technologies and innovations related to various industries
- Present your ideas and solutions that will inspire companies to a qualitatively new level, increase the reliability and production efficiency, whilst also reducing their losses.

In this brochure, you will find abstract guidelines about the new technologies and innovations related to various industries, as well as the number one platform in Russia for providers, R&D and universities. This conference has a special status and reputation as one of the most respectable technical events in the oil and gas industry, as well as the number one platform in Russia for companies to share their best practices and case studies, and to explore new horizons.

Why Submit

If you submit your abstract for the conference you will get the following benefits:

1. Exposure: Your paper will be published in the largest online library of technical literature OnePetro® that contains 200,000+ technical papers. Your paper may be also published in the citation database Scopus.
2. Recognition: Your presentation will be listened to by 850+ specialists from about 200 oil and gas companies
3. Valuable contribution: You paper will become a part of an extensive programme that includes 25+ technical and knowledge sharing sessions, round tables and other special events
4. Reputation: You will join 1,000+ authors and your presentation will be one of 230+ in the programme

Participants Feedback

- 95% rated the networking opportunities favorably
- 84% rated the technical program content favorably
- 85% rated the networking opportunities favorably

2019 Conference Statistics

Top 10 Companies

- Gazprom Neft
- Rosneft
- Schlumberger
- LUKOIL
- PetroChina/CNPC
- Halliburton
- Baker Hughes
- Zarubashneft
- Saudi Aramco
- Other

Popular Disciplines

- Enhanced Oil Recovery 19%
- Oilfield Development 19%
- Modelling 14%
- Hydraulic Fracturing 20%
- Well Construction 26%

Job Titles

- Engineer 35%
- Geologist / Geophysicist 16%
- Student 10%
- R&D 9%
- Executive 8%
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In this brochure, you will find abstract guidelines and topics to help with the submission process. We strongly encourage you to follow the guidelines carefully. Preference will be given to those that follow SPE principles and standards, along with a clear statement of results and demonstration of practical application.

Don’t miss your chance to showcase your expertise to the industry. Abstract submission deadline – 9 March 2020.

We are looking forward to seeing you at the 2020 conference!

Programme Committee

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Alexey Sobolev, Geosteering Technologies
Alexey Pustovskikh, Gazpromneft STC

Members

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Stanislav Vasilyukhin, LUKOIL
Alexander Zarnakov, TGT Oilfield Services
Alexey Zhivodkov, Total

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• Enhanced Oil Recovery 19%
• Oilfield Development 19%
• Modelling 14%
Technical Categories

Hard-to-Recover Reserves
Exploration, development and technical support of the fields with the whole range of hard-to-recover oil and gas reserves:
• Development of Tight Reservoirs
• Development of Viscous, Heavy Oils, Bitumen’s and Tars
• Development of Thin Oils
• Reservoirs with High Water Cut Production
• HPHT Fields Development
• Hydrocarbon Source Rocks
• Shelf Development Experience and Prospects

Enhanced Oil Recovery
• Polymer Waterflood
• ASP and Surfactants Polymer Waterflood
• New Reagents for Enhanced Oil Recovery
• Miscible Displacement, Water-Alternated-Gas Injection
• Foams Application for Oil Displacement
• Cyclic Waterflood, Reservoir Filtration Flows Change
• Oil Recovery Methods: Case Studies
• New EOR Technologies

Well Construction – Drilling and Completion
• Integrated Solutions for Well Design and Construction in Complicated Geological Conditions
• Extended-Reach Well, Multilateral Well Construction
• Sideracking
• Complex Well Operations Including Coiled Tubing Operations
• Drilling Geomechanics
• Drilling, Cementing and Completion Fluids
• Well Completion and Cementing Technologies and Equipment
• Cleaning, Processing and Disposal of Drilling Fluids and Cuttings
• Offshore Drilling
• Offshore Fields Development
• Offshore Fields: Problems and Prospects

Oil and Gas Production - Equipment and Technologies. Production Gathering and Processing
• Well Flowing and Artificial Lift Optimisation
• Gas Lift and Artificial Lift – ESP, SRP, PSP, Jet and Other Pump Systems
• Measuring Systems and Real-Time Production Control
• Water Cut Meters, Multiphase Flow Meters and Test Separators
• Dual Completion
• Sustainable Use of Associated Gas
• Troubles in Artificial Lift Process, Technical and Technological Solutions for Their Minimisation
• Offshore Production – Equipment and Technologies

Oilfield Equipment. Development, Manufacturing and Best Practices
• Offshore Equipment. Subsea Production Facilities
• Equipment for High Volume Market of Russia
• Equipment for Well Production Monitoring and Control
• Equipment Localisation
• New Approaches to Equipment Design and Engineering Project Management
• Artificial Intelligence and Machine Learning for Oil and Gas Equipment
• Equipment Reliability Improvement
• Cost of Ownership Reduction

Well and Formation Testing. Formation Fluids Sampling and Evaluation
• Well Testing and Well Interference Testing
• Tracers
• Thermo-hydrodynamic Testing
• Formation Testing
• Formation Modeling
• Formation Fluid PVT Properties

Digital Technologies for Oil and Gas Industry
• Development and Implementation of Digital Platforms for Data Collection, Analysis and Storage; Development and Exploitation of Machine Learning Models in Oil and Gas Industry
• Machine Learning and Artificial Intelligence Systems Implementation: Case Studies
• Machine Learning for Geological and Geophysical Data Interpretation
• Artificial Intelligence Methods for Geological and Technical Operations Planning
• Machine Learning for Hydrodynamic Models Adaptation
• Hybrid Modelling as a Combination of New Approaches to Data Processing and Traditional Methods in Oil and Gas Industry
• IoT for Oil and Gas Industry: History of Implementation, Current Situation, Future Opportunities
• Augmented and Virtual Reality Implementation at Oil and Gas Fields: Case Studies
• Smart Drilling – Well Construction (Drilling Gyropilot System Based on Big Data)
• Smart (Digital) Field – Data Supply System
• Production Automation Equipment and Combined Approach to the Integrated Simulation and Development Control
• Specifics of Digital Twin Implementation. Case Studies

Static, Dynamic and Integrated Modelling
• Analytical Modelling
• Improving the Quality and Value of the Reservoir Models
• New Modelling Approaches and Its Practical Applications
• Different Software Results Relationship
• Creation and Application of Integrated Models and Particular Model-Components of Different Complexity
• Integrated Asset Modelling as an Element of Fields Intellectualisation and Reservoir Development Management
• Solution of Filtration Tasks in Various Environments
• Enhanced Recovery Modelling
• Uncertainty Management and Probabilistic Approach to Field Development Planning
• Automation of Modelling Processes
• Uncertainty Analysis and Probabilistic Geological Evaluation

Geomechanics
• Geomechanical Properties of Rock
• Geomechanics Application
• Fractured Rock Geomechanics
• Geomechanics Modeling Software
• Hydro-Geomechanical Simulation
• "Unchallenged Territories" of Geomechanics

Conceptual Engineering and Re-Engineering
• Technical and Economic Valuation of New Assets (New License Blocks, Projects Purchasing)
• Conceptual Engineering at All Stages of an Asset’s Life Cycle
• Technical Solutions Optimisation at the Stage of Conceptual Engineering within Technological Limitations
• Mature Assets Analysis and Optimisation (Re-Engineering, OPEX Optimisation)
• Technological Improvement of Surface Facilities Construction
• Cost Engineering
• Automatisation of Conceptual Engineering

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**Well Construction – Drilling and Completion**
- Integrated Solutions for Well Design and Construction in Complicated Geological Conditions
- Extended-Reach Well, Multilateral Well Construction
- Sidetracking
- Complex Well Operations including Coiled Tubing Operations
- Drilling Geomechanics
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**Oilfield Equipment, Development, Manufacturing and Best Practices**
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- Equipment for High Volume Market of Russia
- Equipment for Well Production Monitoring and Control
- Equipment Localisation
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- Artificial Intelligence and Machine Learning for Oil and Gas Equipment
- Equipment Reliability Improvement
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**Well and Formation Testing, Formation Fluids Sampling and Evaluation**
- Well Testing and Well Interference Testing
- Tracers
- Thermohydrodynamic Testing
- Formation Testing
- Formation Modelling
- Formation Fluid PVT Properties

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- Cost Engineering
- Automation of Conceptual Engineering
Technical Categories

Gas, Gas Condensate, and Oil Gas Condensate Field Development
- Phase States of Hydrocarbon System
- Development of Low-Permeable Reservoirs
- Gas Well Efficiency Enhancement
- EOR Methods for Gas and Condensate Reservoirs
- Depleted Gas Fields Development
- Field Development Analysis and Management

Core Analysis
- Smart (Digital) Laboratory – Core and Fluids (Digital Core and Fluids Modelling)
- Core Recovery Challenges
- Unconsolidated Core Analysis
- Analysis of Extremely Low-Permeable Core
- Digital Core
- Fractured Carbonate Rocks
- Special Core Study

Field Geology and Geophysics
- Seismic Exploration
  - Seismic Data Acquisition, Operations Planning and Quality Control
  - Seismic Data Processing and Interpretation
  - Seismic Modelling, Rock Physics, AVO, Inversion
  - Seismic at Field Development Stage, Microseismic Monitoring
  - High-Density and Wide-Azimuth Surveys
  - Borehole Seismic
  - Offshore Seismic
- Gravimagnetic Methods
- Electrical Methods
- Geology
  - Regional Geology
  - Basin Modelling
  - Sedimentology and Conceptual Modelling
  - Litho-Facial Modelling
  - 3D Carbonate and Clastic Reservoirs Modelling
  - Unconventional and Fractured reservoirs

Health, Safety, and Environment
- Health Risk Assessment and Control
- Worksite Hazard Management
- Road Transportation Management
- Contractor Management
- Asset Integrity and Process Safety
- Waste Management (including Zero Discharge on Shelf)
- Oil Sludge Utilisation, Land Remediation
- Early Warning, Early Response and Preparedness for Medical, Hazardous Facility or Oil Spill Emergencies

Well Logging
- Open Hole Logging
- LWD and Geosteering
- Well Logs Interpretation
- Cased Hole Logging
- Petrophysics and Petrophysical Models

Production Stimulation and Hydraulic Fracturing
- Selection, Simulation and Assessment of Application Effectiveness
- Chemical Treatment (Acid, Surfactant, Solvents, etc.)
- Stimulation and EOR Problems
- Thermal Treatment
- Hydraulic Fracturing Design, Technology, Optimisation
- Multistage Fracturing
- Monitoring and Evaluation of Parameters of Hydraulic Fracturing (Microseismic, Thermometry, Chemical Tracer, etc.)
- Multistage Refrac

General Information

How to Submit an Abstract
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- Make sure your abstract is submitted and after one week you will receive an email with an assigned number confirming that your abstract has been received successfully.
- Please note, that no papers previously published and/or presented at SPE conferences/ in SPE publications can be submitted again.
- Authors of selected abstracts will be notified till 20 April 2020.

If Your Abstract is Accepted
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- Failure to submit your manuscripts by the deadline will result in your paper being withdrawn from the conference programme and the author will not be allowed to present.
- Manuscripts will be included in the conference proceedings as well as published in the largest electronic library of technical literature for the oil and gas, OnePetro®.
- Detailed instructions for the manuscript and presentation preparation will be sent to the corresponding author of each accepted paper. SPE assumes no obligation for expenses incurred by authors for travel, accommodation, food, or other expenses.

Commercialism
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Copyright
- All authors of papers presented at the conference will be required to complete and submit a copyright release form to the Society of Petroleum Engineers or submit the copyright exemption form where applicable.

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Gas, Gas Condensate, and Oil Gas Condensate
Field Development
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