SPE Virtual Symposium: Decommissioning and Abandonment

30 November–2 December 2021 | Virtual

go.spe.org/22SM02S

Symposium Highlights
Welcome Message

Dear Industry Colleagues,

We are pleased to invite you to join the third edition of the SPE virtual Symposium: Decommissioning and Abandonment this 30 November–2 December 2021.

Just when Asia was set to increase its decommissioning activities, the impact of the pandemic coupled with low oil prices made decommissioning efforts even more challenging for the industry. Despite these challenges, the industry is still focused on planning and carrying out decommissioning of non-producing assets in a safe, environmentally responsible, and financially viable way.

The symposium will gather a wide range of regional and international audience to share key insights on best practices, methods, and technological advancements. The programme will delve deep into case studies and lessons learnt to provide effective technical solutions to plan and carry out D&A activities in a safe and sustainable manner.

We look forward to having you at the virtual symposium this 2021!

Sincerely,

M Zamri Jaidi
Programme Co-Chair
Head Construction & Decommissioning Delivery, Group Project Delivery & Technology
PETRONAS

Kanita Sartwattayu
Programme Co-Chair
Senior Vice President Development Project Division
PTT Exploration and Production Public Company Limited

I Made Sukrajaya
Programme Co-Chair
Senior Manager Project Engineering and Control
PT Pertamina Hulu Energi

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* This Symposium Highlights is updated as at 28 October 2021
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Principal Sponsors

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About the Symposium

Successful decommissioning depends on detailed and extensive planning. Ideally, planning should start for aging assets before they reach the end of their productive life.

Despite the ongoing challenges brought on by the pandemic and volatile oil prices, the industry is still focused on planning and carrying out decommissioning of non-producing assets in a safe, environmentally responsible, and financially viable way. Operators are re-evaluating their strategy and instilling generative elements in their decommissioning value chain to expedite sustainable solutions.

This event will address decommissioning challenges and ways to shape efficient solutions; where retooling decommissioning and abandonment, manning, and scalable execution strategies, will be key in championing sustainable efforts in this area.

What to Expect

• 40+ industry and subject matter experts
• 20+ interactive technical presentations
• 13+ hours of engaging technical content
• 4+ hours of plenary and panel sessions

Who Attends

• Civil and Environmental Engineering
• Cost Engineering and Estimation
• Decommissioning and Abandonment
• Drilling and Completions
• Front End Engineering and Development
• Offshore Facilities and Structural Management
• Subsea and Subsurface Management
• Operations Engineering
• Project Delivery
• Health, Safety and Environment
• Supply Chain
• Asset Management
• Production Engineering
• Research and Academia
• Regulations and Policy
• Wells Management
• Wells Fluid and Cementing
Committee

Symposium Advisor
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GPD PD&T
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Programme Committee Members (continued)

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Executive
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Executive, Materials
PETRONAS Research Sdn. Bhd.

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PT Pertamina Hulu Energi ONWJ

Chatawut Chanvanichskul
Senior Structural Engineer
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Thitinun Sillapacharn
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Policy and Advocacy manager - Decommissioning
Decommissioning & Restoration Centre (DRC)
Shell International Exploration and Production B.V.

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SKK MIGAS

I Gede Dian Aryana
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SKK MIGAS

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The University of the West Indies

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Senior Manager
TNB Repair and Maintenance Sdn. Bhd. (TNB REMACO)

Noor Amila Wan Abdullah Zawawi
Director Research Institute
Universiti Teknologi PETRONAS

Yunus Talib
CEO Late Life Asset
UZMA BERHAD
# Symposium Programme Schedule

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<td>Regional Collaboration Roadmap</td>
<td>Late Life Field Management and Decommissioning</td>
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<td>Late Life Field Management and Decommissioning</td>
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<td>Sustainable Decommissioning Strategy and Planning</td>
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<td>Financing Options for Decommissioning and Abandonment Projects</td>
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<tr>
<td>1530 - 1700 hours</td>
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<td>Technical Session 6</td>
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<td>Regulations and Sustainable Decommissioning</td>
<td>Projects Lessons Learnt and Case Studies for Wells Decommissioning</td>
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Opening and Keynote Session

Tuesday, 30 November 2021 | 1200 - 1240 hours (UTC +8)

Welcome Remarks
Noor Illas Mohd Idris
Vice President, Group Project Delivery
Project Delivery & Technology
PETRONAS

Opening Remarks
Hj Bacho Pilong
Senior Vice President
Project Delivery & Technology
PETRONAS

Keynote Address
Chayong Borisuitsawat
Executive Vice President,
Engineering and Development Group
PTT Exploration and Production
Public Company Limited

Executive Plenary Session: Regional Collaborations for Agile and Sustainable Decommissioning and Abandonment Execution

Tuesday, 30 November 2021 | 1240 - 1330 hours (UTC +8)

Moderators
M Zamri Jaidi
Head Construction & Decommissioning
Delivery, Group Project Delivery & Technology
PETRONAS

Speakers
Martha Vasquez
Associate Director
Upstream Oil & Gas
Boston Consulting Group

Cameron Grebe
Head of Division - Environment & Decommissioning
NOPSEMA

Handan Ramli
Head Production and Operation Management
Malaysia Petroleum Management
PETRONAS

Regional collaborations across the energy industry is essential to attain successful decommissioning. Operators and their licensed partners are accustomed to working together to explore, develop and produce hydrocarbons and have been highly innovative in doing this. It is natural that they work together and, other operators and organisations to decommission facilities.

Collaborations go beyond sharing learnings and project discussions to ensure knowledge is distributed throughout the industry. It involves collaboration from all stakeholders throughout the entire decommissioning value chain including technology development, industry, academia and others.

The executive plenary session will discuss the challenges and way forward to achieve regional collaborations for agile and sustainable decommissioning and abandonment execution.
Panel Session 1: Regional Collaboration Roadmap

Tuesday, 30 November 2021 | 1345 - 1515 hours (UTC +8)

Sessions Chairs

Francis Norman
General Manager - Innovation and Strategy
NERA

Ahmad Yunus Talib
CEO - Late Life Assets
Uzma Group

Speakers

Jaime Rebelo
Chief Inspector
Safety Health and Environment National Authority (SHENA)
Brunei Darussalam

Ross Warring
Interim Independent Chair
Center of Decommissioning Australia (CODA)

Syed Saggaf
Honorary Secretary
MOGSC

Ikhranizam M Ros
Senior Manager
Decommissioning & Abandonment, Construction & Decommissioning Delivery
PETRONAS

Many upstream assets in Asia-Pacific are reaching the end of their lives and decommissioning is fast becoming a major issue. In many countries, legislative frameworks are in the early stages of development, and older Production Sharing Contracts (‘PSC’) or concession agreements often fail to cover decommissioning responsibilities. Most decommissioning projects have a common goal to carry out decommissioning and abandonment in a safe, timely and cost-efficient way.

With regional collaboration among operators, technology innovators, research organisations and governments to support joint projects, knowledge transfer and innovations, the decommissioning scene can thrive and form an industry that can then service needs across the Asia Pacific region.

This panel session will discuss key factors in forming a Regional Collaboration Roadmap. Among the topics that will be discussed are:

• Collaboration models
• Current and future challenges
• Regulatory framework (country specific challenges)
• Collaboration key success factors
Panel Session 2: Synergy of Upstream, Midstream and Downstream Decommissioning

Wednesday, 1 December 2021 | 1030 - 1200 hours (UTC +8)

Session Chairs

Kayleigh Hughes  
APAC Decommissioning Engineering Lead  
Genesis

Zhafran Sulaiman  
Manager Decommissioning & Abandonment  
PETRONAS

Speakers

Idris Jaafar  
Decommissioning and Restoration Manager  
Brunei Shell Petroleum

Mohd Ammar Ahmad Hanapi  
General Manager  
Asset Delivery Integrated Value Assurance  
PETRONAS Carigali Sdn. Bhd.

Wan Mohd Khairul Syahman  
Senior Manager  
TNB REMACO

With increased decommissioning cost, the industry is now looking at how to achieve synergy of upstream, midstream, and downstream decommissioning. There are countries and organisations that have even set up cross-sector initiatives to ensure engagement, sharing and transfer of decommissioning learnings across the renewables, oil & gas, defence, space, process and waste sectors.

This session will discuss the way forward in creating a synergy in upstream, midstream and downstream decommissioning. Among the topics that will be discussed are:

• Planning and execution of integrated decommissioning projects
• Building a roadmap and alliance for sustainable decommissioning
• Identifying the pain points, challenges, and solutions
• Capability development for integrated decommissioning
Panel Session 3: Sustainable Decommissioning Strategy and Planning

Wednesday, 1 December 2021 | 1245 - 1415 hours (UTC +8)

Session Chairs

Hellmuth Johl
Partner- Asset Retirement
ERM

Ariff Irfan Zainai
General Manager
Asset Decommissioning,
Production & Operations
Management
Malaysia Petroleum Management
PETRONAS

Amila Zawawi
Institute of Self-sustainable
Building
Universiti Teknologi
PETRONAS

Speakers

Ingeborg McNicoll
Senior Partner
ERM

Thor Sterker
Technical Advisor
PB Consultants

M Shahir Liew
Deputy Vice Chancellor
Research
Universiti Teknologi
PETRONAS

Over the next decades, the decommissioning of oil and gas platforms will be one of the main industrial, social, economic, and environmental challenges worldwide, due to the hundreds of platforms, millions of tonnes of infrastructure, and thousands of wells that will need to be plugged and abandoned, removed and recycled.

The decommissioning of oil and gas offshore platforms refers to the series of processes involved in the deactivation of a facility at the end of its life, as well as its deconstruction and dismantling and the removal of components for reuse, remanufacturing, recycling, storage, and/or disposal.

IMO guidelines stated that abandoned or disused offshore installations or structures on any continental shelf or in any Exclusive Economic Zone must be removed, except in several cases based primarily on the depth of the water and the size of the structure. This legislation has played a significant role in setting standards and has provided a framework for decommissioning that has influenced the approaches in many nations.

This panel session will discuss sustainable decommissioning strategies, options, planning and related issues.
Panel Session 4: Financing Options for Decommissioning and Abandonment Projects

Wednesday, 1 December 2021 | 1430 - 1600 hours (UTC +8)

Session Chairs

Siti Shafikah
Manager (Project)
GPD PD&T
PETRONAS

Haydn Ian Furlong
Adjunct Lecturer
ALJ Global School of Business
The University of the West Indies

Speaker

Andrew Duncan
Principal Advisor
GaffneyCline

Decommissioning must be carried out with proper financial planning and in tandem with other business priorities and projects. There are some elements that can help optimise an operator’s decommissioning activities, in line with its wider business initiatives like advance funding, portfolio consideration and exit strategies.

Whether from oil and gas fields, nuclear power plants, or other mega-projects, the high costs of decommissioning will be borne not just by infrastructure owners, but other stakeholders too. It is essential that planning including financial strategies get underway with due speed and are efficient, reviewed often, and based on a robust long-term view.

This panel will explore the financing options available, and how financing can boost decommissioning efficiency.

• Discussing the role of insurance companies and financial institutions to ease the affordability of a decommissioning project

• What financing options are out there?

• How to make your decommissioning project “attractive” for financing?
Panel Session 5: Decommissioning Technology and Innovative Solutions

Thursday, 2 December 2021 | 1130 - 1300 hours (UTC +8)

Session Chairs

Devi Putra  
Lead Specialist Drilling Research  
PERTAMINA

M Faizal Ghazali  
Principal Commissioning Engineer  
PETRONAS

Speakers

Dianne McLean  
Fish Ecologist  
Australian Institute of Marine Science

Peter Oliver  
Senior Environmental Scientist  
Chevron

Amir Hisham Albakri  
Head of Business Development  
Innoveam

Craig Nicol  
Project Manager  
Net Zero Technology Centre

New technology is usually designed to reduce risk and improve efficiency. The focus is usually on the significant cost and time savings that can be unlocked through the utilisation of new technology to improve the decommissioning and abandonment process.

With emissions reduction fast becoming a serious concern for the industry, technology that could help operators limit their climate impact is increasingly important. Operators are now on a strong push to also look at carbon emissions reduction, coupled with significant pressure from governments, shareholders, and clients to do so.

Previously, the industry was focused on time and cost savings in environments when the rig cost was high. Now, operators are looking to reduce rig times, not just for the sake of cost, but also for emissions savings. Solutions are getting smarter and operators can now perform more operations in one run than what was done previously. This will be the way forward, to reduce footprint, reduce rig time and reduce the amount of manpower on drilling rigs.

This panel will explore the latest innovations in the decommissioning and abandonment markets, and how these technologies can boost decommissioning efficiency and habitat value of infrastructure.
Mature reservoirs and changes in output levels are concerns, and operators must regularly re-assess the performance of every asset in production. Integrating well and facilities decommissioning is an efficient way of eliminating the ongoing costs of maintaining uneconomic oil and gas platforms, shut-in wells, and aging subsea infrastructure.

Restoring the integrity of the reservoir caprock by sealing each well with a permanent, leak-free barrier enables operators to meet legal obligations and minimise liabilities once and for all.

How can it be carried out efficiently to keep costs and risks under control?
## Technical Sessions

### Technical Session 1: Late Life Field Management and Decommissioning

**Session Managers:** Redzuan Rahman, PETRONAS; Sakon Rungwichitsin, PTTEP

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<td>Mercury Contamination of Process and Pipeline Infrastructure: A Novel, All-Encompassing Solution for the Evaluation and Decontamination of Mercury from Pipelines and Topside Process Equipment to Allow Safe Disposal</td>
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<td>L. Hunter, Total Hazardous &amp; Integrated Solutions</td>
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<td>1620</td>
<td>Pipeline Decommissioning: Comparative Study of Pipeline Corrosion in the North Sea and Gulf of Thailand</td>
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<td>J. Campins, U. of Aberdeen</td>
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<td>Late Life Field Management with Instrumentation Failure. Modelling Predictions and Successful Validations of Late Life Subsea Gas Condensate System Using Historical Field Data</td>
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<td>L. Lau, K. An, S. Wang, China National Offshore Oil Corporation</td>
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<td>1710</td>
<td>Innovative Solutions to Reduce Cost of Structural Removal in Decommissioning</td>
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<td>J.R. Lim, I. Thiyahuddin, M. Ghazali, PETRONAS</td>
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### Technical Session 2: Sustainable Technologies for Well Decommissioning

**Session Managers:** Christopher Murphy, Curtin University; M Azlan Tumiran, PETRONAS

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<tr>
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<td>Advancements in Techniques for Complex Plug and Abandonment Using Survey Management and Magnetic Ranging Methods</td>
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<td>J. Dorey, G. Rassadkin, Scientific Drilling International</td>
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<td>1620</td>
<td>Optimisation of Plug and Abandonment Process Utilising Nuclear Technology for through Tubing Cement Evaluation</td>
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<td>Annullus Perforate, Wash and Cement Establishing Barrier Verification Process for Deepwater Subsea Wells Abandonment and Its Lessons Learnt</td>
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<td>Best Practices for Managing Subsea Well Plug and Abandonment Operation in Offshore Malaysia During Covid-19 Pandemic</td>
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### Technical Session 3: Decommissioning Alternatives

**Session Managers:** Sulaiman Sidek, PETRONAS Carigali Sdn. Bhd.; Lim Eu Shawn, Universiti Teknologi PETRONAS

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<td>1615</td>
<td>Low Cost Plug And Abandonment With Hybrid Hydraulic Pulling Unit</td>
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<td>T. Tengku Ahmad, Uzma Group; A. Abdullah, Uzma Engineering</td>
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<td>1635</td>
<td>Repurposing End-of-Life Wells for Geothermal Energy Production: An Evaluation of Mississippi Wells</td>
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<td>M. Mirabolghasemi, M. Heshmati, D. Thorn, N. Diop, T.B. Shelton, Mississippi State U.</td>
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<td>1655</td>
<td>Recommendation of Onshore Yard Readiness for Upcoming Oil and Gas Offshore Structure Decommissioning Project(s) in Indonesia</td>
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<td>1715</td>
<td>Mineral Accretion and Corrosion Acceleration for Decommissioning and Marine Life Initiation Assembly</td>
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### Technical Sessions

#### Wednesday, 1 December 2021

**Technical Session 4: Abandonment and Waste Management**

**Session Managers:** David Christensen, NOPSEMA; Afriandi Eka Prasetya, SKK Migas

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<td>1615</td>
<td>208472</td>
<td>Challenges and Lessons Learnt on Waste Management and Disposal from Mauritania Deepwater Abandonment and Decommissioning Campaign</td>
<td>A. Ahmad Zaini, M. Bin Rahim, M. Abdul Razak, PETRONAS; S. Moir, Maurilog</td>
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<td>1635</td>
<td>208493</td>
<td>Progress in Abandonment and Disposal Technology of Over Age Oil and Gas Pipelines in Service</td>
<td>J. Jing, W. Wang, Southwest Petroleum U.</td>
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<td>1715</td>
<td>208482</td>
<td>Offline Well Abandonment SIMOPs: An 81 Well Phase I &amp; II Case Study Enabling ABEX Reduction in South East Asia</td>
<td>S.A. Canny, Weatherford</td>
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#### Thursday, 2 December 2021

**Technical Session 5: Regulations and Sustainable Decommissioning**

**Session Managers:** Sophia Kangan, Pertamina; Mohd Nurzawani Abu Bakar, PETRONAS

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<td>208483</td>
<td>Is Australia Prepared for the Decommissioning and Abandonment Challenge?</td>
<td>D. Christensen, NOPSEMA</td>
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<tr>
<td>1550</td>
<td>208468</td>
<td>Collaborations Involving Malaysia Upstream Regulator to Enhance Decommissioning</td>
<td>S.B. Abd Rahman, PETRONAS; M. Abu Bakar, PETRONAS Carigali Sdn. Bhd.</td>
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<tr>
<td>1610</td>
<td>208466</td>
<td>Enabling and Shaping Decommissioning Alternatives in Malaysia</td>
<td>R. Raja Yeop, S. Tan, PETRONAS</td>
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<tr>
<td>1630</td>
<td>208471</td>
<td>A ‘Value Focused Thinking’ Approach to Decommissioning Decision Making</td>
<td>A. Tung, Decom Global Research Pty. Ltd.</td>
</tr>
</tbody>
</table>

#### Thursday, 2 December 2021

**Technical Session 6: Projects Lessons Learnt and Case Studies for Wells Decommissioning**

**Session Manager:** Muhammad Hatta Mohd Yusof, PETRONAS; Ahmad Zawawi Rajab, PETRONAS

<table>
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<th>Time</th>
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<tr>
<td>1530</td>
<td>208476</td>
<td>The Assumption of Zero Leakage from Permanently Abandoned Wells on the Norwegian Continental Shelf</td>
<td>R. Vikane, J.T. Selvik, E. Abrahamsen, U. of Stavanger; H. Lohne, Norwegian Research Centre</td>
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<tr>
<td>1550</td>
<td>208481</td>
<td>Optimising Depth Selection on Section Milling Operation to Secure Sustained Casing Pressure during Plug and Abandonment Operation</td>
<td>D. Wangsamulia, S.P. Pahlevi, S. Paulus, G. Aditya, ConocoPhillips Indonesia; H. Tanjung, PT Schlumberger Geophysics Nusantara; R. Dewanda, Schlumberger</td>
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<tr>
<td>1610</td>
<td>208491</td>
<td>Full Riserless Plug and Abandonment from an RLWI Vessel: Case Study</td>
<td>A. Sbordone, P. Buset, TIOS</td>
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## Knowledge Sharing ePoster Sessions

These technical presentations are available throughout the event.

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<tr>
<th>Presentation ID</th>
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<tr>
<td>208461</td>
<td>Plug and Abandonment for Gas Wells: A Case Study from Baghjan Oilfield, India</td>
<td>R. Bharadwaj, B. Kumari, A. Patel, Indian Institute of Petroleum and Energy</td>
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<td>208464</td>
<td>Evaluation of the Cement Plug Integrity during Decommissioning Utilising Distributed Temperature Sensing</td>
<td>E. Arjomand, L.P. Ricard, J. Dautriat, CSIRO</td>
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<td>208486</td>
<td>Managing the Salvage, Removal, Preservation and Re-installation of a Tilted Wellhead Platform</td>
<td>S. Zainal Abidin, PETRONAS</td>
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<td>208488</td>
<td>Modelling Production Initiation from a Lazy Well by Direct Gas Injection at the Casing Head Using Dynamic Wellbore Simulator</td>
<td>N.J. Omar, Private Consalt.; I.S. Al-Saeedi, MDOC</td>
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<td>208494</td>
<td>The Research on Decommissioning and Abandonment Engineering Practice of Onshore Oilfield: A Case Study of Block 1/2/4 In South Sudan</td>
<td>Q. Liu, H. Liu, Y. Gu, Y. Xiao, B. Baletbieke, CNPC Engineering Technology R&amp;D Co. Ltd.</td>
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<td>208496</td>
<td>Case Study &amp; Lessons Learnt for the First Fully Integrated HWU Well Abandonment at Field A Offshore Malaysia</td>
<td>T. Tengku Ahmad, Uzma Group; S. Yang, PETRONAS Carigali Sdn. Bhd.</td>
</tr>
<tr>
<td>208619</td>
<td>Application of Inverted Umbrella Technique in Offshore</td>
<td>Y.P. Parmar, Parul U.</td>
</tr>
<tr>
<td>208620</td>
<td>Subsea Gas Well Late Life Restart Lessons Learnt, Failure Analysis and Operating Strategy</td>
<td>S. Wang, CNOOC Energy Technology &amp; Services; L. Lau, China National Offshore Oil Corporation</td>
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<tr>
<td>208621</td>
<td>Reducing ABEX Uncertainties through Hybrid LSTK Contracting: A Factory EPSm Pilot Case Study in South East Asia</td>
<td>S.A. Canny, Weatherford</td>
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<tr>
<td>208622</td>
<td>Case Study of First Malaysia Flare Tips Decommissioning in D18 Offshore Field Platform</td>
<td>M. Ahmad Shatiry, PETRONAS Carigali Sdn. Bhd.</td>
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</table>
Sponsorship Opportunities Available

The SPE Virtual Symposium: Decommissioning and Abandonment’s virtual environment will provide attendees with an engaging experience, including the ability to interact and network with speakers, authors, sponsors and more. The platform is designed for attendees to view each session to gain insights through presentations and discussions by leading industry executives and experts. Sponsors will benefit from the ability to showcase their brand and products to a virtual and global audience.

What to Expect

- Showcase your organisation as a progressive industry player at the forefront of digital innovation on a global scale
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- Widen the reach of your brand by participating virtually while saving cost
- Reduce your company’s carbon footprint
## Sponsorship Opportunities

### Standard Packages

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<th>Benefits</th>
<th>Principal Sponsor</th>
<th>Gold Sponsor</th>
<th>Silver Sponsor</th>
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<td><strong>Event Access</strong></td>
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<td>8</td>
<td>5</td>
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<td><strong>Event Branding and Promotion</strong></td>
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<td>Acknowledgement during Welcome Remarks</td>
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<td>Logo and sponsorship title on exclusive event banner</td>
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<tr>
<td>Company logo in promotion video placed in virtual platform</td>
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<tr>
<td>Opportunity to insert sponsors’ promotional materials (PDF or link) as downloadable resources in virtual platform</td>
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**Price**

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<tr>
<td><strong>Sponsored Seminar</strong></td>
<td>USD 7,500</td>
<td>USD 5,400</td>
<td>USD 3,900</td>
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### Sponsored Seminar

**USD 8,000**

The sponsor will receive:
- 30-minute session on a topic of sponsor’s choice
- Sponsored seminar information included in Symposium Programme
- Speakers to be selected by sponsor
- Format to be selected from available session format options
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- Logo and sponsorship title in the holding slide (“Thank You to Our Sponsors”) between sessions
- Logo and sponsorship title listed in Symposium Highlights
- Logo and sponsorship title listed in Symposium Programme
- Logo and sponsorship tile on event website
- Four (4) complimentary Full Access registrations

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**Notes:**
- Full Access registration includes access to the Symposium sessions (Opening and Executive Plenary, Panel and Technical Sessions with live Q&A), Virtual Networking Sessions, Symposium Digital Proceedings and On-Demand content.

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For the latest information and to discuss your requirements, please contact:

**Nick Chantrell**, Senior Sales Manager - Asia Pacific
Tel: +60 3 2182 3145 or email: nchantrell@spe.org

go.spe.org/22SM02S
How to Register

Register online at go.spe.org/22SM02S

Individual Registration

<table>
<thead>
<tr>
<th>Category</th>
<th>Fee Per Person</th>
<th>Super Early Bird by 27 September</th>
<th>Early Bird by 29 October</th>
<th>Standard after 29 October</th>
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<td>Full Access</td>
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<td>USD 370</td>
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<td>Non-Member</td>
<td>USD 430</td>
<td>USD 460</td>
<td>USD 490</td>
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<tr>
<td>Speaker / Author / Committee / Session Chair</td>
<td>USD 340</td>
<td>USD 370</td>
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<tr>
<td>Student</td>
<td>Complimentary (with valid student ID only)</td>
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Group Registration

Register for 5 and save up to 15%, Register for 10 and save up to 20%

What Do You Get


Student: Access to the Symposium sessions (Opening and Executive Plenary, Panel, Technical Sessions with live Q&A) and Virtual Networking Sessions.

Student Registration

The SPE Virtual Symposium: Decommissioning and Abandonment is offering limited complimentary registrations to university students (with valid university ID) to attend the virtual symposium from 30 November - 2 December 2021. Registration for this limited complimentary access will open on Monday, 1 November and will be allocated on a first-come-first serve basis. Should you wish to guarantee your attendance at the virtual event, you may consider purchasing a Full Access registration.
Contact

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