

PERTAMINA



Official Supporter

# **SPE/IATMI Asia Pacific Oil & Gas Conference and Exhibition**

Navigating into the New Horizon through Resilience, Collaboration and Technical Excellence

12–14 October 2021 Virtual

go.spe.org/21APOGC

# **Conference Programme**







## Circular Carbon Economy

66 Circular Carbon Economy is an approach to Reuse, Recycle, Reduce and Remove carbon emissions. This allows a resilient and sustainable energy system while limiting carbon footprints. In line, Pertamina captures, stores and utilizes carbon emissions in supporting Enhanced Oil Recovery (EOR) and Enhanced Gas Recovery (EGR) in several oil and gas fields.

Here is the moment where technical initiatives meet corporate goodwill. A positive collaboration to give back to environment, thus to national energy resilience.



Pertamina through its upstream subsidiaries all over Indonesia has implementing various programs to reduce carbon emissions in the most of all oil and gas facilities. These acts are also include the newest and breakthrough technology implementation such as gas venting commercialization, energy management system, flare gas optimization, etc., that not only give added values to the company but also showing care to the environment.





Welcome to the virtual SPE/IATMI Asia Pacific Oil & Gas Conference and Exhibition (APOGCE) 2021, 12-14 October 2021.

The COVID-19 crisis is arguably one of the most challenging and unlike any other. The oil and gas industry will continue to pivot and transform to thrive under these circumstances. Through adaptation to disruptive trends, and adoption of emerging technologies and sustainable practices, companies will need to collaborate, become more efficient and consider shifting to excel in the evolving energy sector and impacted business environment.

Themed "Navigating into the New Horizon through Resilience, Collaboration and Technical Excellence", APOGCE 2021 gathers regional and global distinguished leaders, subject matter experts, technical professionals and practitioners across the energy value chain to share the latest technical know-hows, best practices and innovative applications. The APOGCE 2021 provides an instrumental platform for participants to gain up-todate, industry knowledge through a comprehensive programme.

On behalf of SPE, IATMI and the organising committees, we thank you for your support and participation.

Sincerely,



Budiman Parhusip **APOGCE 2021 Advisory Committee Chair** Chief Executive Officer **PT Pertamina Hulu Energi** 

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\* This Conference Programme is updated as at 8 October 2021

SKK Migas is proud to be the Official Supporter of the SPE/IATMI Asia Pacific Oil & Gas Conference and Exhibition (APOGCE) 2021.

APOGCE is the regional flagship event for the SPE (Society of Petroleum Engineers) and IATMI (Society of Indonesian Petroleum Engineers), its presence and history in Indonesia and the region has cemented its status as one of the foremost energy industry event in Asia Pacific that brings together energy companies and technical professionals for information exchange and technology transfer.

As the industry weathers through a myriad of unprecedented challenges, uncertainties and emerging trends, APOGCE 2021 with the theme "Navigating into the New Horizon through Resilience, Collaboration and Technical Excellence", will explore industry transformation and new sustainable practices, which will be at the forefront of the energy industry for the foreseeable future.

SKK Migas looks forward to the technical and business exchange that will take place at APOGCE as regional and international industry leaders and professionals come together to examine the critical issues faced by the industry today. We surely hope that the discussion will enrich Indonesia's upstream oil and gas strategy to reach 1 million BOPD, 12 BSCFD gas by 2030. We trust you will leverage this opportunity to network and exchange insights with other attendees. We are pleased to welcome you to the virtual SPE/IATMI Asia Pacific Oil & Gas Conference and Exhibition (APOGCE), 12-14 October 2021.

A collaborative effort between SPE and IATMI, APOGCE has successfully established itself as the premier upstream technical event in the Asia Pacific region since 1999. The event provides a platform for leading policy makers, industry experts and academics, to share their views on a wide range of strategic and technical multidisciplinary topics.

The theme is "Navigating into the New Horizon though Resilience, Collaboration and Technical Excellence". The oil and gas industry is expected to relentlessly pursue transformation through improved efficiencies, productivity and sustainability. By adapting to the current climate, the industry can continue to strive and ensure opportunities available are seized.

We appreciate and thank the efforts and collaboration of our industry and its leaders in supporting this inclusive opportunity to bring the industry together through technology to share and discuss the latest insights on the challenges and opportunities ahead.

Thank you and I wish all participants a productive conference.



Dwi Soetjipto Chairman **SKK Migas** 



Henricus Herwin APOGCE 2021 Conference Chair Vice President Upstream Business Development PT Pertamina Hulu Energi



David Tobing APOGCE 2021 Technical Programme Committee Chair Senior Manager Production and Project Zone 11 PT Pertamina EP Cepu

### Committees

#### **Conference Advisor**

Budiman Parhusip Chief Executive Officer **PT Pertamina Hulu Energi** 

#### **Advisory Committee**

Hendra Jaya Criterium Group

Salis Aprilian Digital Energy Asia

Ignatius Tenny Wibowo Medco E&P Indonesia

#### **Conference Chair**

Henricus Herwin Vice President Upstream Business Development **PT Pertamina Hulu Energi** 

#### **Technical Programme Committee**

Chair David Tobing Senior Manager Production & Project Zone 11 PT Pertamina EP Cepu

#### **Co-Vice Chairs**

Tubagus Reggie Rachman Manager Resources Development -New Field **Medco E&P Natuna** 

#### Members

Manabesh Chowdhury
Antelopus Energy Pvt. Ltd.

Kevin Lay AWT International

Ahmadreza Younessi Baker Hughes

See Hong Ong Baker Hughes

Asep K. Permadi Bandung Institute of Technology

Eddie Martono Boston Consulting Group Craig Stewart Medco Energi Internasional

Ida Yusmiati PT Pertamina (Persero)

John Hisar Simamora **PT Pertamina Hulu Energi**  Trijana Kartoatmodjo Trisakti University

Bambang Istadi

Priyambodo Mulyosudirjo

Fierzan Muhammad Manager Subsurface **PETRONAS Carigali Indonesia** 

Hangyu Li China University of Petroleum (East China)

Zhiyuan Wang China University of Petroleum (East China)

Zhiming Chen China University of Petroleum at Beijing

Agung Cahyono
CORELAB|Owen Oil Tools Division

Ludovic Ricard

Dipak Mandal Dialog Group Berhad Ngurah Beni Setiawan Digital Energy Asia

Mrinal Vohra **Expro Group** 

Hanifatu Avida Romas ExxonMobil Indonesia

Kirill Ovchinnikov Geosplit LLC

Jason Kok Chin Hwa Grit Energy

Nicholas Paris Harbour Energy

### Committees

#### **Technical Programme Committee (continued)**

#### **Members**

Eric Delamaide IFP Technologies (Canada) Inc.

Anup Viswanathan Independent

Muhammad Shafiq Shahrul Amar Independent

Tomaso Umberto Ceccarelli Independent

Takaaki Uetani INPEX

Shidong Li Institute of Chemical and Engineering Sciences, A\*STAR

David G. Kersey Kersey Consulting

Edi Rahmat Kuwait Oil Company

Handita Sutoyo Medco EP Indonesia

Shankar Bhukya NOV Grant Prideco™

Prady Chaliha Osaka Gas Australia

Anak Bt Karim PETRONAS

Mohd Faizal Sedaralit **PETRONAS** 

Luky Hendraningrat **PETRONAS** 

Nor Idah Kechut PETRONAS

Kiang Fei Ng **PETRONAS** 

Raj Deo Tewari **PETRONAS** 

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Sulaiman Sidek PETRONAS Carigali Sdn. Bhd.

Yvonne Tan Yeen Voon PETRONAS Carigali Sdn. Bhd.

Chee-Phuat Tan
PETRONAS Research Sdn. Bhd.

Medianestrian **Premier Oil** 

Yusuf A. Praditya Premier Oil

Sophia Kangan **PT Pertamina** 

Farasdaq Sajjad **PT Pertamina Hulu Energi** 

Jufrihadi **PT Pertamina Hulu Energi** 

Fitrah Arachman PT Pertamina Hulu Energi Offshore North West Java

Musyoffi Yahya PT Pertamina Hulu Indonesia

Raam Krisna PT Pertamina Hulu Indonesia

Arasy Az Zariat PT Pertamina Hulu Mahakam

Bonifasius Muryanto PT Pertamina Hulu Mahakam

Iswahyuni Fifthana Hayati **PT Pertamina Hulu Mahakam** 

Meita Silaban **PT Pertamina Hulu Rokan** 

Alfino Harun Lubis PT Pertamina Internasional EP

Anwarudin Saidu Mohamed Reservoir Link Energy Berhad

Jin Xu RIPED, CNPC Vijay Krishnan Rystad Energy Asia Pacific

Euver Enrique Naranjo Penaloza **Santos Ltd.** 

Alexey Ruzhnikov Schlumberger

I Putu Gede Putra Arcana Schlumberger

Long Jiang Schlumberger

Shripad Biniwale Schlumberger

Ching Tu Schlumberger – WesternGeco

Jack Harfoushian Schlumberger Australia

John (Jonggeun) Choe Seoul National University

Afriandi Eka Prasetya **SKK Migas** 

Alfandra Ihsan SKK Migas

Satria P. Kauripan SKK Migas

Elie Daher United Safety International FZ -LLC

Mohammed Abdalla Ayoub Mohammed Universiti Teknologi PETRONAS

Omar Al-Fatlawi University of Baghdad

Fikri Irawan Weatherford

Andrew Harwood **Wood Mackenzie** 

### Committees

#### **Conduct Committee**

#### **Advisor**

Andi Bachtiar Project Expert **PT Pertamina Hulu Energi** 

#### Chair

Novie Hernawati Quality and Strategic Marketing **Schlumberger** 

#### Members

Andi Soelistyadi Imeco Inter Sarana

Ferita Damayanti **PT Chevron Pacific Indonesia** 

lqbal Fauzi PT Pertamina E&P

#### **Vice Chair**

Farah Dewi Corporate Secretary **PT Pertamina Hulu Indonesia** 

Dwandari Ralanarko PT Pertamina Hulu Energi OSES

Arasy Az Zariat **PT Pertamina Hulu Mahakam** 

Abdul Jabar Schlumberger I Putu Gede Putra Arcana Schlumberger

Reza Musa Schlumberger

Waras Budi Santosa **SKK Migas** 

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### What You Get

Access to SPE's vast collection of technical resources and networking channels to assist with your challenges.

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### Virtual Conference Programme Schedule (The conference is scheduled in local Jakarta time; UTC/GMT +7)

UTC/GMT +7	Stream 1	Stream 2	Stream 3		
	Τι	uesday, 12 October 2021			
0900 - 1000 hours	000 hours Opening and Keynote Session				
1000 - 1030 hours	Break				
1030 - 1130 hours	Panel Session 1 Adapting to Oil and Gas Digitalisation	Technical Session 1 Value of Information and Experience	Technical Session 2 Advancements in EOR/IOR I		
1130 - 1300 hours	Break				
1300 - 1400 hours	Special Session 1 Machine Learning and Artificial Intelligence in Subsurface	<b>Technical Session 3</b> Deepwater and Well Abandonment	<b>Technical Session 4</b> Facilities and Operations I		
1400 - 1430 hours	Break				
1430 - 1530 hours	Panel Session 2 Big Oil to Big Energy: Towards Energy Transition	Technical Session 5 Digitalisation and Automation Field Development	Technical Session 6 Matrix Stimulation		
1530 - 1600 hours	Break				
1600 - 1700 hours	<b>Technical Session 7</b> Regional Focus	Technical Session 8 Well Construction I	<b>Technical Session 9</b> Artificial Intelligence Production Engineering		
	We	dnesday, 13 October 2021			
0830 - 1000 hours	<b>Executive Plenary Session</b> Navigating into the New Horizon through Resilience, Collaboration and Technical Excellence				
1000 - 1015 hours	Break				
1015 - 1115 hours	<b>Panel Session 3</b> Rethinking Collaboration in the Oil Industry in Times of Volatility and Disruption	Technical Session 10 Innovative Well Intervention - Case Studies	<b>Technical Session 11</b> Gas Technology and Supply		
1115 - 1245 hours	Break				
1245 - 1345 hours	Project Session 1 Pertamina Projects	Technical Session 12 Sand Control	<b>Technical Session 13</b> Artificial Intelligence Reservoir Study		
1345 - 1400 hours	Break				
1400 - 1500 hours	Panel Session 4 Mature Fields Sustainability and Marginal Resources Development and Operations	<b>Technical Session 14</b> Digitalisation and Automation Success Story	<b>Technical Session 15</b> Facilities and Operations II		
1500 - 1530 hours	Break				
1530 - 1630 hours	Technical Session 16 Improving Business Processes in Unprecedented Times	Technical Session 17 Well Construction II	Technical Session 18 Artificial Lift		
1630 - 1730 hours	Technical Session 19 Production Enhancement	Technical Session 20 More E in HSE	Technical Session 21 Optimised Solutions for Unconventional		
	Th	ursday, 14 October 2021			
0900 - 1000 hours	Panel Session 5 People and Talent Management	Technical Session 22 Oil and Gas Projects Case Studies	Technical Session 23 Advancements in EOR/IOR II		
1000 - 1030 hours		Break			
1030 - 1130 hours	Technical Session 24 Well Construction III	Technical Session 25 Artificial Intelligence Drilling and Others			
1130 - 1300 hours		Break			
1300 - 1400 hours	<b>Panel Session 6</b> Critical Investment Strategies for Rebuilding a Robust Industry	<b>Technical Session 26</b> Digitalisation and Automation Production Enhancement	Technical Session 27 Fracing - Multi-Stage Fracing		
1400 - 1430 hours		Break			
1430 - 1530 hours	Special Session 2 Challenges and Opportunities in Development of Unconventional Resources	<b>Technical Session 28</b> Surface and Sub-surface Integration and Optimisation	Technical Session 29 Facilities and Operations III		
1530 - 1600 hours		Break			
1600 - 1700 hours	Technical Session 30 Simulation and Modelling	Technical Session 31 Innovations in Reservoir Characterisation			

### **General Information**

#### **Event Hours**

Please note that the event is scheduled in Jakarta local time (GMT/UTC +7 time zone).

Date	Time
Tuesday, 12 October	0900-1800 hours (UTC +7)
Wednesday, 13 October	0830-1800 hours (UTC +7)
Thursday, 14 October	0900-1800 hours (UTC +7)

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- Restrictions from future SPE events.

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- By engaging with sponsor and exhibitor booths or content, participants are consenting to exhibiting and sponsoring companies having access to the personal data that is public in their personal profile. Participants will need to contact the exhibiting and sponsoring companies regarding their privacy policies and to request erasure.
- Through the virtual event platform, participants may request to connect, which the receiving participant has the option to accept or decline. The platform's networking technology also recommends to participants related content and participants who match their interests.
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- An on-demand version of the live event sessions will be made available to attendees registered in the full access category only.
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#### Disclaimer

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### **Opening and Keynote Session**

#### Tuesday, 12 October 2021 | 0900 - 1000 hours (UTC +7)

#### **Speakers**



**Budiman Parhusip** APOGCE 2021 **Conference** Advisor Chief Executive Officer PT Pertamina Hulu Energi



Henricus Herwin APOGCE 2021 **Conference Chair** Vice President Upstream Business Development **PT Pertamina Hulu** Energi



Kamel Ben-Naceur 2022 SPE President Nomadia Energy Consulting



John Hisar Simamora IATMI Chair Director of Business Development Business Activities PT Pertamina Hulu Energi



Dwi Soetjipto Chairman, Special Task Force for Energy and Strategic Planning and Upstream Oil and Gas Republic of Indonesia Indonesia (SKK Migas)



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Arifin Tasrif Minister of Mineral Resources Government of

### **Executive Plenary Session**

#### Navigating into the New Horizon through Resilience, Collaboration and Technical Excellence

Wednesday, 13 October 2021 | 0830 - 1000 hours (UTC +7)

#### Moderator



Thom Payne Head of Offshore Energy Services Westwood Global Energy Group

#### **Speakers**



Tutuka Ariadji Director General of Oil and Gas Ministry of Energy and **Mineral Resources** Government of Indonesia



John Hisar Simamora Director of Strategic Planning and Business Development PT Pertamina Hulu Energi



Ronald Gunawan Director and Chief **Operating Officer** PT Medco Energi Internasional



Irtiza H. Sayyed President **ExxonMobil Indonesia** 

### **Panel Sessions**

#### Panel Session 1: Adapting to Oil and Gas Digitalisation

#### Tuesday, 12 October 2021 | 1030 - 1130 hours (UTC +7)

#### **Session Chairs**



Anak Bt Karim Head, Digital Strategy -Upstream Business **PETRONAS** 

#### **Speakers**



Melissa Yap Senior Manager Energy, Resources and Industrials **Deloitte Consulting** 



Iswahyuni Fifthana Hayati Head of Development and Planning **PT Pertamina Hulu Mahakam** 



Hafiz Azzad Zubir Senior General Manager **PETRONAS** 



Alpius Guntara Vice President Upstream Innovation **PT Pertamina Hulu Energi** 



Toufik Bessadat Asia Digital Sales and Commercial Manager **Schlumberger** 

#### Panel Session 2: Big Oil to Big Energy - Towards Energy Transition

#### Tuesday, 12 October 2021 | 1430 – 1530 hours (UTC +7)

#### **Session Chairs**



Yusuf Alfyan Praditya SPE Java Indonesia Section Chairperson Reservoir Engineer **Premier Oil** 

#### Speakers



Graham Gillies Vice President APAC **Baker Hughes** 



Andrew Harwood Research Director Asia Pacific Upstream Oil and Gas **Wood Mackenzie** 



Bård Glad Pedersen Vice President Commercial Development Countries Exploration and Production International **Equinor ASA** 



Albert Simanjuntak President Director **PT Chevron Pacific Indonesia** 



Fadli Rahman Commissioner **PT Pertamina Hulu Energi** 

### **Panel Sessions**

#### Panel Session 3: Rethinking Collaboration in the Oil Industry in Times of Volatility and Disruption

#### Wednesday, 13 October 2021 | 1015 - 1115 hours (UTC +7)

#### **Session Chairs**



Shankar Bhukya Senior Technical Advisor **NOV Grant Prideco™** 

#### **Speakers**



Lenita Tobing Managing Director and Partner **Boston Consulting Group** 



Raam Krisna General Manager Zone 10 **PT Pertamina Hulu Indonesia** 



Dipak Mandal Advisor Reservoir Engineering **Dialog Group Berhad** 



Taufik Aditiyawarman Director of Development and Production **PT Pertamina Hulu Energi** 



Devan Raj Managing Director Schlumberger Group Indonesia **Schlumberger** 

#### Panel Session 4: Mature Fields Sustainability and Marginal Resources Development and Operations

Wednesday, 13 October 2021 | 1400 – 1500 hours (UTC +7)

#### **Session Chairs**



Dipak Mandal Advisor Reservoir Engineering **Dialog Group Berhad** 

#### Speakers



Rahim Masoudi Group Technical Authority and Custodian Reservoir Engineering Resource Development and Management MPM, Upstream Business **PETRONAS** 





Anwarudin Saidu Mohamed Chief Technology Officer **Reservoir Link Energy Berhad** 



Bambang S. Ismanto Vice President Technical Assurance **PT Medco EP Indonesia** 



Nurzalina Jamaluddin Chief Operating Officer **SEA Hibiscus Sdn. Bhd.** 



Mrinal Vohra Vice President, Asia **Expro Group Sdn. Bhd.** 

### **Panel Sessions**

#### **Panel Session 5: People and Talent Management**

#### Thursday, 14 October 2021 | 0900 - 1000 hours (UTC +7)

#### **Session Chairs**



Jason Kok Chief Executive Officer **Grit Energy** 

#### **Speakers**



Alan Guo Global Human Resource Director -Talent, Learning and Transformation **Baker Hughes** 



Arasy Az Zariat Reservoir Engineer **PT Pertamina Hulu Mahakam** 



Ayu N. Kencana Vice President **ExxonMobil Cepu Limited** 



Aidil Shabudin Head of Resources Management, MPM **PETRONAS** 



Ahmad Yuniarto President Director **PT Pertamina Geothermal Energy** 

#### Panel Session 6: Critical Investment Strategies for Rebuilding a Robust Industry

Thursday, 14 October 2021 | 1300 – 1400 hours (UTC +7)

#### **Session Chairs**



Eddie Martono Partner **Boston Consulting Group** 

#### **Speakers**



Nathan Meehan 2016 SPE President President **CMG Petroleum Consulting** 



Prady Chaliha General Manager – Development **Osaka Gas Australia** 



Iman Rachman Director of Strategy, Portfolio and New Venture **PT Pertamina (Persero)** 



Andrew Harwood Research Director Asia Pacific Upstream Oil and Gas **Wood Mackenzie** 

### **Special Sessions**

#### **Special Session 1: Machine Learning and Artificial Intelligence in Subsurface**

#### Tuesday, 12 October 2021 | 1300 – 1400 hours (UTC +7)

#### **Session Chairs**



Tan Chee Phuat Chief Scientist Geomechanics **PETRONAS GR&T (Research)** 

#### **Speakers**



M. Feldy Riza Modelling, Optimisation and Analytics Specialist **BP Global Subsurface Solutions** 



Handita Reksi Dwitantra Reservoir Engineer -Reservoir Modelling **PT Medco E&P** 



Bruno de Ribet Technology Global Director **Emerson** 



Fitrah Arachman Petroleum Engineering Manager **PT Pertamina Hulu Energi ONWJ** 



Aria Abubakar Head of Data Science and Advisor **Schlumberger** 

#### **Special Session 2: Challenges and Opportunities in Development of Unconventional Resources**

Thursday, 14 October 2021 | 1430 – 1530 hours (UTC +7)

#### **Session Chairs**



Raj Deo Tewari Chief Scientist **PETRONAS Research Sdn. Bhd.** 

#### Speakers



Lau Hon Chung Professor National University Singapore



Anwarudin Saidu Mohamed Chief Technology Officer **Reservoir Link Energy Berhad** 



Siti Normaizan Hassan Head Unconventional, Centre of Excellence **PETRONAS Canada** 



Raymond Johnson Jr. Professor of Well Engineering and Production Technology, School of Chemical Engineering and Energi Simulation Co-Chair, Centre for Natural Gas **The University of Queensland** 



Roberto Aguilera Professor **University of Calgary** 

### **Project Session**

#### **Project Session 1: Pertamina Projects**

Wednesday, 13 October 2021 | 1245 – 1345 hours (UTC +7)

#### **Session Chair**



Henricus Herwin APOGCE 2021 Conference Chair Vice President Upstream Business Development **PT Pertamina Hulu Energi** 

#### **Speakers**



Mery Luciawaty Vice President Development and Drilling Region-2 **PT Pertamina EP** 



Reza Rinaldi Zein Senior Manager Development **PT Pertamina Hulu Indonesia** 



Awang Lazuardi President Director **PT Pertamina EP Cepu** 



John Anis President Director **PT Pertamina International EP** 

### **Educational Programme**

#### Energy4me - Teachers' Day

Tuesday, 12 October 2021 | 1500 - 1700 hours (UTC +7)

Energy4me is an energy educational public outreach programme that highlights how energy works in our everyday lives. SPE's Energy4me programme values the role played by teachers and believes in the importance of giving teachers the tools they need to comfortably teach students energy concepts. Hands-on activities provide educators with interactive, age-appropriate experiments using basic household items that illustrate energy concepts that can easily be adapted for virtual as well as face-to-face classes. The programme is designed to allow the teacher to become the student in order to understand the value of using hands-on interactive experiments to explain theoretical concepts.

### IATMI Business Forum (Organised by IATMI)

#### Saturday, 9 October 2021 | 0900 – 1100 hours • Lake View VIP Room, Damai Indah Golf "Pantai Indah Kapuk (PIK)", Jakarta

IATMI Business Forum will bring together leaders from the energy sector; the government, association, energy companies, civil society, and business supporters to discuss on how Indonesia's energy stakeholders can accelerate achieving zero-carbon goals through clean energy transition strategies.

#### 1. Gas development is one of the solutions towards Indonesia's energy transition target

The energy transition is the pathway towards the transformation of the global energy sector from fossil-based to zero-carbon.

Decarbonisation of the energy sector is required urgently on a global scale by leveraging on the energy mix. Renewable energy and natural gas can be employed to provide energy-efficient solutions. Natural gas is a potential energy source in Indonesia as an alternative to reduce carbon dioxide emission and air pollutants. The energy source fuel switching can be utilised, primarily from coal to natural gas.

#### 2. Impact of coal-to-natural gas switching

Natural gas is facing increasing demand. More development gas fields need to be secured. Oil and gas companies need to find solutions for implications of the energy transition target to match their operations and business models. They are also required to adapt to the pace of change in reducing greenhouse gas (GHG) emissions and achieving zero-carbon goals and targets. Through technologies and applications such as digitalisation, carbon capture, utilisation and storage (CCUS), and blue hydrogen, this can be achieved.

#### 3. Government regulation & policies

Technological feasibility and business model viability are key factors in adopting clean technology. Policymakers will need to provide clarity on decarbonisation plans, including their vision for natural gas, so that gas players can get involved, and show commitment to decarbonise natural gas.

Regulation consistency can reduce the cost of clean technology by providing subsidies or increasing the opportunity cost of alternative fossil fuel utilisation through carbon taxes and more can help make technology a viable solution.

### Social Activities (Organised by IATMI)

#### Saturday, 9 October 2021 | 1300 – 1800 hours • Damai Indah Golf - "Pantai Indah Kapuk (PIK)" Course, Jakarta

To promote a healthy lifestyle, golfing is an ideal outdoor sport that provides participants a wholesome experience journeying through the course with fellow oil and gas professionals to network and interact between shots.

This golf activity is scheduled on 9 October 2021 at the Damai Indah Golf - Pantai Indah Kapuk (PIK) course in Jakarta as part of the SPE/IATMI APOGCE 2021 activities and a collaboration with the Petrogolf club community.

Participants will spend a small portion of a four-hour game hitting the ball, while exchanging business ideas and insights.

### **DELFI Hackathon (Organised By IATMI)**

#### Monday, 11 October 2021 | 10.00 AM • Virtual, Zoom and Youtube

DELFI Data Science Hackathon 2021 is a competition organised by Schlumberger Indonesia in collaboration with IATMI. It is held to accelerate digital transformation of the energy sector in Indonesia by opening limitless innovation through artificial intelligence from a collaboration between industry professionals with students/fresh graduates. With the ease-of-use and democratisation of AI in the DELFI Data Science profile, domain experts can explore their creative thinking to solve relevant problems in their organisations effectively and efficiently, such as automate various manual tasks, provide an advisory system for complex workflows, monitor and optimise operation, detect anomalies, also quickly identify ranked scenarios to come up with the most appropriate decisions.

Every team of the DELFI Data Science Hackathon's participants consists of four people with one professional as the team leader and three students/fresh graduates as the programmers. The proposed cases are open for geoscience, geomechanics & drilling, reservoir engineering, and production engineering. There are three stages in the competition: proposal stage in late June, prototype stage in August, and pitching stage in October, with judges from Schlumberger HQ, SKK Migas, and IATMI industry professionals.

### **SPE Asia Pacific Regional Awards**

#### **Regional Service Award**

**Northern Asia Pacific** 



**Fatemeh Mehran** 

South Asia and the Pacific







**Ashish Fatnani** 

**Kripa Pandey** 

Mani Bansal



Nikhil Kulkarni

Indra Priyono

#### **Technical Award**

**Northern Asia Pacific** 

**Drilling Engineering** 



Salim TaouTaou



Nikhil Hardikar

Project, Facilities Formation Evaluation and Construction



Ma Xinhua

### South Asia and the Pacific

Drilling Engineering

**Reservoir Description** and Dynamics



Ma Xinhua

Reservoir Description Production and and Dynamics



**Cao Dongqing** 



**Anwarudin Saidu** Mohamed





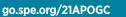
**Rachit Vijay** 



Data Science, Engineering and Analytics



**Shreshth Srivastav** 



### **SPE Asia Pacific Regional Awards**

#### **Distinguished Achievement Award for Petroleum Engineering Faculty**

Northern Asia Pacific South Asia and the Pacific





**Feng Yongcun** 

Tarun Naiya

#### **Outstanding Young Member**

South Asia and the Pacific



Nikita Mishra

8

Sri Konsep Harum Wicaksono

#### **Public Service Award**

South Asia and the Pacific



Wilsen Lauwijaya

### **Technical and Knowledge Sharing ePoster Sessions**

More than 200 technical presentations covering a vast variety of technical topics will be presented at the Technical and ePoster Sessions.

Technical Sessions include:

- Advancements in EOR/IOR
- Artificial Intelligence Drilling and Others
- Artificial Intelligence Production Engineering
- Artificial Intelligence Reservoir Study
- Artificial Lift
- Deepwater and Well Abandonment
- Digitalisation and Automation Field Development
- Digitalisation and Automation Production Enhancement
- Digitalisation and Automation Success Story
- · Facilities and Operations
- Fracing Multi-Stage Fracing
- Gas Technology and Supply
- Improving Business Processes in Unprecedented Times
- Innovations in Reservoir Characterisation
- Innovative Well Intervention Case Studies
- Matrix Stimulation
- More E in HSE
- Oil and Gas Projects Case Studies
- Optimised Solutions for Unconventional
- Production Enhancement
- Regional Focus
- Sand Control
- Simulation and Modelling
- Surface and Sub-surface Integration and Optimisation
- Value of Information and Experience
- Well Construction

Find out more from the virtual APOGCE 2021 website

### **Virtual Event Exhibitors**

#### **Principal Sponsor**



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**Exhibitor Package** 

**D**&LLTechnologies

### **Exhibitor Profile**

#### PERTAMINA

PHE Tower 22nd Fl, Jalan TB. Simatupang Kav 99, Jakarta, DKI Jakarta 12520, Indonesia **T:** +62 21 2954 7086 **F:** +62 21 2954 7000 **E:** sponsorship.shu@pertamina.com **phe.pertamina.com** 

PT Pertamina (Persero), is a state owned energy company owned by the Government of Indonesia.

Pertamina has strong commitment to providing and bringing energy to all over Indonesia and abroad. Upon that commitment and to build a strong foundation for its vision accomplishment to be a world-class energy company, thus Pertamina plays strategic role to lead 5 (five) subholdings in energy. One of the subholding is Subholding Upstream, whose the operations is placed under Pertamina Hulu Energi (PHE).

PHE has the role to synergize all activities of Pertamina's upstream businesses both national and international. Fully ready to face the future adventures, Subholding Upstream explore with 3(three) main strategies, ie: managing baseline, stepping out & new ventures, and acquisition & partnership.

#### **SKK Migas**

Wisma Mulia, Jl. Gatot Subroto No.42, South Jakarta 12710, Indonesia **T:** +62 21 2924 1607 **E:** hupmas@skkmigas.go.id **www.skkmigas.go.id** 

Special Task Force for Upstream Oil and Gas Activities (SKK Migas) is an institution established by the Government of the Republic of Indonesia under Presidential Regulation Number 9 of 2013 on Management of Upstream Oil and Gas Activities. SKK Migas is assigned to manage the Upstream Oil and Gas Activities under a Cooperation Contract. This institution was established to ensure that the exploitation of the state's oil and gas natural resources will be able to generate maximum benefits and revenue to the state for the greatest welfare of the people.

#### bp Indonesia

Arkadia Green Park, Tower G 3rd Floor, JL. TB Simatupang Kav.88, Jakarta 12520, Indonesia **E:** indonesiaqueries@bp.com **www.bp.com/indonesia** 

bp has been delivering energy solutions for Indonesia for over 50 years, and we will continue to deliver long-term value for our customers, communities, and all our stakeholders in Indonesia. Our purpose is reimagining energy for people and our planet. We want to help the world reach net zero and improve people's lives.

Our energy solutions for Indonesia range from hydrocarbon production & operations, to energy trading & shipping, and retail products. Activities include exploration and production in Tangguh liquefied natural gas (LNG) and Andaman II PSC; and energy products and services with Castrol Indonesia, PT Aneka Petroindo Raya, PT Dirgantara Petroindo Raya, PT Jasatama Petroindo, and PT Petro Storindo Energi.

#### ExxonMobil Indonesia

Wisma GKBI 28th Floor, Jl. Jend. Sudirman No. 28, Jakarta Pusat, DKI Jakarta 10210, Indonesia **T:** +62 21 5092 1234 **F:** +62 21 5092 1860 **E:** contact.indonesia@exxonmobil.com **www.exxonmobil.co.id/en-id** 

The year 2021 marks over 123 years of our business in the country, beginning in 1898 with the Company's first marketing office opened in Java. Then in 1912, the Standard Oil Company of New Jersey started its exploration activities in Sumatera. Following our journey in 1968 as one of the first Production Sharing Contract contractors for the North Sumatera Offshore and B blocks in Aceh, we continue our commitment to support Indonesia in meeting its energy demands as the operator for the Cepu Block in East Java in 2005. The Banyu Urip oil field in Cepu Block has produced up to 220,000 barrels of oil per day or contributed around 30 percent to the country's national oil production, making ExxonMobil, through its subsidiary, ExxonMobil Cepu Limited, the largest crude oil producer in Indonesia.

### **Exhibitor Profile**

#### Husky-CNOOC Madura Limited (HCML) & Husky Anugerah Limited

Indonesia Stock Exchange Building, Tower 1, 24th & 25th floor, Jl Jenderal Sudirman Kav 52, Jakarta Selatan, DKI Jakarta 12190, Indonesia.

T: +62 21 5080 6600 F: +62 21 5080 6800 E: fahrozi\_ibrahim@hcml.co.id ; natalia\_brilianti@hcml.co.id www.hcml.co.id

HCML has set its vision to be the biggest gas producer in East Java and the operator of choice in Indonesia. To achieve its vision, HCML continuously strives to deliver values to its stakeholders through excellent operation in oil and gas business with strong commitment to ethics, health, safety, and environment. Currently HCML is producing gas around 100 MMSCFD from its BD field in Sampang Regency and is expecting to triple its production in the next two to three years by producing more gas from MDA-MBH-MDK (3M) field and MAC field in Sumenep Regency. Meanwhile, the development of 3M and MAC fields are being undertaken.

#### PT Medco E&P Indonesia

The Energy 53rd Fl. SCBD Lot 11A Jl. Jend. Sudirman, Kav. 52-53 Jakarta, DKI Jakarta 12190, Indonesia **T:** +62 21 299 54000 **F:** +62 21 299 54001 **E:** medc-externalcommunications@medcoenergi.com **www.medcoenergi.com** 

Established in 1980, MedcoEnergi is a leading Southeast Asian energy and natural resources Company listed on the Indonesia Stock Exchange (MEDC-IDX). The Company focused on three key business segments: Oil & Gas, Clean Power Generation and Copper Mining. MedcoEnergi has interests in 15 Oil & Gas properties in Indonesia, 11 of which are producing. The Company also has interests in 12 Oil & Gas properties in eight other countries with key producing assets in Oman, Thailand and Vietnam and other assets in Malaysia, Yemen, Libya, Tanzania and Mexico. MedcoEnergi, through its wholly owned subsidiary Medco Power, operates in the power generation industry in Indonesia.

#### Repsol

Sequis Tower 11th Floor - Jl. Jend. Sudirman Kav. 71 SCBD Lot 11B, Jakarta, DKI Jakarta 12190, Indonesia **T:** +62 21 5096 7800 **F:** +62 21 5096 7801 **E:** jreceptionist@repsol.com **www.repsol.com/en** 

Repsol is a global multi-energy company that is leading the energy transition with its ambition of achieving zero net emissions by 2050.

In Indonesia, Repsol present in Upstream business with mineral rights to seven blocks covers Sakakemang, Andaman III, South East Jambi, South Sakakemang, Aru, West Papua IV, and have 36% participating interest in Corridor Block. The current development in Sakakemang Block consist of Kaliberau Dalam field, where Repsol and its partner have made the largest gas discovery in Indonesia in the past 18 years and represents new resources for the Indonesian market that will help fuel economic development.

The Company has also been present in Indonesia through its lubricants business and Indonesia has become the third-largest market for Repsol lubricants worldwide.

#### **PT. Welltec Oilfield Services**

Taman Tekno BSD City Blok G3 No.12, Tanggerang Selatan, Banten 15312, Indonesia **T:** +62 21 7567 6633 **F:** +62 21 7567 6685 **E:** ssutama@welltec.com **www.welltec.com** 

Welltec<sup>®</sup> is a global technology company that develops and provides efficient, hi-tech solutions for the energy industry. The company was founded in 1994 and grew rapidly by supplying innovative robotic technology to oil and gas operators. In 2010, Welltec introduced a new business segment focused on the development of Completion products. Commercialization of these products began in 2014, and the company is now a global leader in the field of metal expandable packer technology. Welltec's cutting-edge products and services are designed to optimize the performance and integrity of a well, in any environment. Through advanced engineering and lightweight design, Welltec's solutions have helped clients increase operational efficiency and reduce carbon footprints in a safe and sustainable way.

### **Exhibitor Profile**

#### **Dell Technologies**

1 Dell Way, Round Rock, Texas 78664, USA **T:** +1 832 819 7527 **E:** Daniel.Gomes@dell.com **www.delltechnologies.com** 

At Dell Technologies, we continue to innovate, developing technology so you're always ready to move forward. We are a diverse team with unique perspectives. United in our purpose, our strategy and our culture. Driven by our ambition and the power of technology to drive human progress. Unwavering in our commitment to equality, trust and advocacy for one another.

#### IATMI (IKATAN AHLI TEKNIK PERMINYAKAN INDONESIA)

Komplek Perkantoran PPPTMGB LEMIGAS Gedung Penunjang Lt.2, Kebayoran Lama, Jakarta Selatan 12230, Indonesia T: +62 812 5050 332

E: pusat@iatmi.o.id

Society of Indonesian Petroleum Engineers (IATMI) is a professional organization founded in Jakarta on 7 June 1979 by a group of Indonesian professionals working in the petroleum and geothermal industry. At this time IATMI has more than 10,000 members spread all over Indonesia and several countries in the world. Through synergy with related stakeholders, IATMI aims to serve its members to increase knowledge, support the professional development of Indonesian oil and gas. IATMI will also continue to work with other professional organizations to promote synergy and professionalism, and also contribute ideas and thoughts in advancing the nation's energy in the form of recommendations, holding various activities and events etc.

#### **Society of Petroleum Engineers**

Suite 12.01, Level 12, Menara IGB, Mid Valley City, Lingkaran Syed Putra, 59200 Kuala Lumpur, Malaysia T: +1 800 456 6863 E: spekl@spe.org www.spe.org

The Society of Petroleum Engineers (SPE) is a not-for-profit professional association whose more than 140,600 members in 144 countries are engaged in oil and gas exploration and production. SPE is a key resource for technical knowledge providing opportunities to exchange information at in-person and online events and training courses, publications, and other resources at www.spe.org.





### Contact

#### Society of Petroleum Engineers (SPE)

Suite 12.01, Level 12, Menara IGB Mid Valley City, Lingkaran Syed Putra 59200 Kuala Lumpur, Malaysia +60 3 2182 3000 spekl@spe.org

### Visit go.spe.org/21APOGC for more information about SPE/IATMI APOGCE 2021

